

September 7, 2005

Re: Request for Proposal for Firm System Supply City Gate Delivery off Texas Eastern Transmission & 10-Day Firm Peaking Service

Dear Supplier:

Atmos Energy Services is requesting proposals for **FIRM** City Gate delivery off **Texas Eastern Transmission** (TETCO) for Atmos Energy Corporation's Harrisburg, IL area. Receipt/Delivery points will be TETCO ID #70039 for Harrisburg and TETCO ID #71401 for Galatia at which points title will be transferred to Atmos.

System Supply City Gate

The successful bidder is required to deliver up to 4,700 Dth/day (MDQ) Firm City Gate supply during the term of the agreement. The proposed term of this agreement should be submitted for one year, November 1, 2005 through October 31, 2006. Atmos will provide the successful bidder the first of month (FOM) daily quantities prior to the beginning of each month during the term of the agreement. Quantities requested after the first of month (the difference between the FOM quantities up to the MDQ will be swing quantities.) Replacement costs and payment of any penalties incurred as a result of non-performance on the part of the Supplier will be paid by the Supplier.

Peaking Service

In addition to the above, Atmos is requesting a 10-day firm city gate peaking service for the same area. This will be for the winter months November 2005 through March 2006 for 2,900 dth/day.

Proposals should be index-based using "Inside F.E.R.C.," First of the Month for FOM quantities based on Texas Eastern Transmission, East Texas Zone. Swing quantities should be based on Gas Daily Daily Index for swing quantities, Texas Eastern Transmission, East Louisiana Zone.

The pricing provision on the requested proposals should contain a two-part rate, demand and commodity (index based).

Supplier will invoice Atmos the month following receipt of gas supplies. Payment will be made to Supplier the later of the 25th of the month or 10 days after receipt of invoice.

All bidders are subject to proof of performance experience, creditworthiness and financial strength commensurate with this type and term of arrangement. Non-performance remedies as well as other terms and conditions will be negotiated and included in the agreement between the parties.

For additional information necessary for your response and not contained in this RFP, you are required to submit the request via e-mail to deborah.sparkman@atmosenergy.com. At Atmos' sole discretion, any reasonable request will be responded to and provided to all parties receiving this RFP. The party requesting the additional information will not be identified.

Proposals must be received via U.S. Mail, courier service or hand delivered on or before **September 26, 2005 at 4:00 p.m. CST**. No other method will be accepted. No proposal will be opened prior to the stated deadline. The proposals received after the stated deadline will be returned unopened. The Proposer shall be prepared to leave the proposal open for a seven (7) day evaluation period after the submittal deadline in order to analyze and reach a final decision. Any proposal clarification requested by Atmos and the response by the Proposer shall be in writing. During the RFP process, Atmos will not entertain any individual meetings with Proposers relating to this RFP until such time that the RFP has been awarded. Atmos reserves the right to reject any or all proposals and to re-solicit for proposals in the event that all proposals are rejected. Any proposal may be modified prior to the submittal deadline by written request of the Proposer.

Proposals should be returned in the enclosed envelope marked "Proposal for Natural Gas Service (TETCO - Illinois)" and mailed to:

Deborah Sparkman
Gas Supply Specialist
Atmos Energy Service, LLC
377 Riverside Drive, Suite 201
Franklin, TN 37064

Attached with this RFP is a list of exceptions to a NAESB contract. As part of your proposal, please review and include any objections to the listed exceptions. Also, please provide any exceptions your company has to the industry standard NAESB contract. If your company will not accept a NAESB contract under the terms described in this RFP, please provide a statement outlining your objections to the NAESB contract and a copy of your company's contract for review. In the event that your proposal is the successful bid, the appropriate exhibit or confirmation will be required as part of the contracting process to be executed by both parties.

If your Company will not be submitting a response to this RFP at this time and the Company wants to remain on the Atmos bid list, please inform Atmos in writing or via e-mail. Otherwise, the Company will be removed from the Atmos bid list for receipt of future Requests for Proposals.

Sincerely,

Deborah Sparkman
Gas Supply Specialist
Atmos Energy Services

Attachments

cc: Pat Childers
Mark Martin

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174171 Begin Date: 11/01/2005 End Date: 12/01/2005 Trade Date: 10/20/2005 Trade Type: SELL Service Level:	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092 Trader: Marc Tronzo Phone: (713) 688-7771 Fax: (713) 688-1625	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265 Trader: Deborah Sparkman Phone: Fax:
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VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
11/01/2005	12/01/2005	TETCO	AEMS/Galatia	6,900/Month		1	1
11/01/2005	12/01/2005	TETCO	AEMS/Harrisburg	18,000/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	11/01/2005	12/01/2005	1	830/Day	IF TETCO ETX	0.55000			
1	11/01/2005	12/01/2005	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	11/01/2005	12/01/2005	1	830/Day	Fuel Pass-through	Receipt Volume		5.52%
1	11/01/2005	12/01/2005	2	Overage Volume	Fuel Pass-through	Receipt Volume		5.52%

This document reflects the complete oral agreement of the parties as to the subject matter hereof and such agreement is binding on the parties once the gas is dispatched and begins flowing. The terms of this transaction confirmation are binding unless disputed in writing within 2 business days of receipt unless otherwise specified in the base contract.

In the absence of a fully executed contract, this confirmation represents an agreement between merchants in accordance with Article 2-104 of the U.C.C. and is subject to the U.C.C. and default terms of the NAESB Standard 6.3.1 Contract dated April 19, 2002, under Texas Law.

☐ This sale is subject to the terms of the existing contract between SELLER and BUYER dated March 31, 2003.

☐ This sale is subject to the terms and conditions set forth on the attached Exhibit "A".

I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature:	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature:	Date: 10/31/05
		Title: DIRECTOR, REGIONAL GAS SUPPLY OPERATIONS	

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Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174175 Begin Date: 12/01/2005 End Date: 01/01/2006 Trade Date: 10/20/2005 Trade Type: SELL Service Level:	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092 Trader: Marc Tronzo Phone: (713) 688-7771 Fax: (713) 688-1625	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265 Trader: Deborah Sparkman Phone: Fax:
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VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
12/01/2005	01/01/2006	TETCO	AEMS/Galatia	31,000/Month		1	1
12/01/2005	01/01/2006	TETCO	AEMS/Harrisburg	11,470/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	12/01/2005	01/01/2006	1	1,370/Day	IF TETCO ETX	0.55000			
1	12/01/2005	01/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

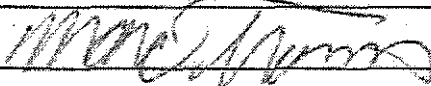
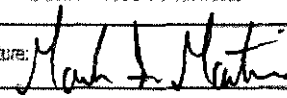
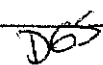
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	12/01/2005	01/01/2006	1	1,370/Day	Fuel Pass-through	Receipt Volume		6.32%
1	12/01/2005	01/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		6.32%

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☐ This sale is subject to the terms and conditions set forth on the attached Exhibit "A".

I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature: 	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature: 	Date: 10/31/05
	Title: DIRECTOR, REGIONAL GAS SUPPLY OPERATIONS		

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174182 Begin Date: 01/01/2006 End Date: 02/01/2006 Trade Date: 10/20/2005 Trade Type: SELL Service Level:	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092 Trader: Marc Tronzo Phone: (713) 688-7771 Fax: (713) 688-1625	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265 Trader: Deborah Sparkman Phone: Fax: 615-790-9337
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VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
01/01/2006	02/01/2006	TETCO	AEMS/Galatia	11,470/Month		1	1
01/01/2006	02/01/2006	TETCO	AEMS/Harrisburg	31,000/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	01/01/2006	02/01/2006	1	1,370/Day	IF TETCO ETX	0.55000			
1	01/01/2006	02/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

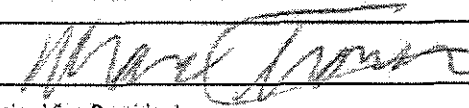
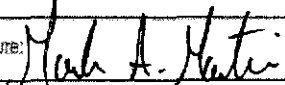
FEES

Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	01/01/2006	02/01/2006	1	1,370/Day	Fuel Pass-through	Receipt Volume		6.32%
1	01/01/2006	02/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		6.32%

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- ☐ This sale is subject to the terms and conditions set forth on the attached Exhibit "A".

I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature: 	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature: 	
	Title: DIRECTOR, REGIONAL GAS SUPPLY OPERATIONS		

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Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174184	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 02/01/2006		
End Date: 03/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
02/01/2006	03/01/2006	TETCO	AEMS/Galatia	19,600/Month		1	1
02/01/2006	03/01/2006	TETCO	AEMS/Harrisburg	7,560/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	02/01/2006	03/01/2006	1	970/Day	IF TETCO ETX	0.55000			
1	02/01/2006	03/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

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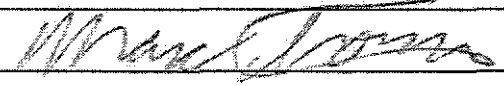
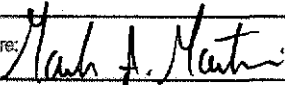
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	02/01/2006	03/01/2006	1	970/Day	Fuel Pass-through	Receipt Volume		6.32%
1	02/01/2006	03/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		6.32%

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I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature: 	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature: 	Date: 10/31/05
		Title: DIRECTOR, REGIONAL GAS SUPPLY OPERATIONS	DS

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174186	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 03/01/2006		
End Date: 04/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
03/01/2006	04/01/2006	TETCO	AEMS/Galatia	16,740/Month		1	1
03/01/2006	04/01/2006	TETCO	AEMS/Harrisburg	3,100/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	03/01/2006	04/01/2006	1	640/Day	IF TETCO ETX	0.55000			
1	03/01/2006	04/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

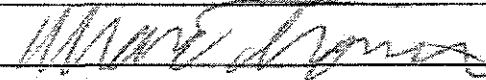
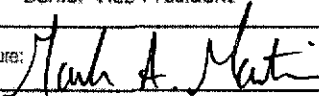
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	03/01/2006	04/01/2006	1	640/Day	Fuel Pass-through	Receipt Volume		6.32%
1	03/01/2006	04/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		6.32%

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☐ This sale is subject to the terms and conditions set forth on the attached Exhibit "A".

I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature: 	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature: 	Date: 10/31/05
		Title: DIRECTOR, REGULAR GAS SUPPLY OPERATIONS	

DBS

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174187	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 04/01/2006		
End Date: 05/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
04/01/2006	05/01/2006	TETCO	AEMS/Galatia	30,000/Month		1	1
04/01/2006	05/01/2006	TETCO	AEMS/Harrisburg	52,500/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	04/01/2006	05/01/2006	1	2,750/Day	IF TETCO ETX	0.55000			
1	04/01/2006	05/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

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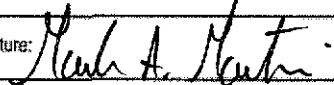
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	04/01/2006	05/01/2006	1	2,750/Day	Fuel Pass-through	Receipt Volume		5.52%
1	04/01/2006	05/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		5.52%

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☐ This sale is subject to the terms and conditions set forth on the attached Exhibit "A".

I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature: 	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature: 	Date: 10/31/05
		Title: Director, Regional Gas Supply Operations	

DGS

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174188	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 05/01/2006		
End Date: 06/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
05/01/2006	06/01/2006	TETCO	AEMS/Galatia	31,000/Month		1	1
05/01/2006	06/01/2006	TETCO	AEMS/Harrisburg	57,970/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	05/01/2006	06/01/2006	1	2,870/Day	IF TETCO ETX	0.55000			
1	05/01/2006	06/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

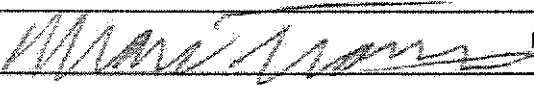
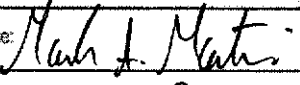
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	05/01/2006	06/01/2006	1	2,870/Day	Fuel Pass-through	Receipt Volume		5.52%
1	05/01/2006	06/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		5.52%

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I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature: 	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature: 	Date: 10/31/05
		Title: Director, Regional Gas Supply Operations	

DBS

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174189	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 06/01/2006		
End Date: 07/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
06/01/2006	07/01/2006	TETCO	AEMS/Galatia	30,000/Month		1	1
06/01/2006	07/01/2006	TETCO	AEMS/Harrisburg	48,600/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	06/01/2006	07/01/2006	1	2,620/Day	IF TETCO ETX	0.55000			
1	06/01/2006	07/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

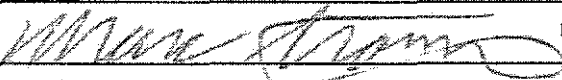
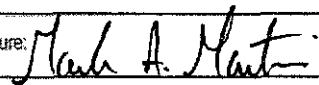
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	06/01/2006	07/01/2006	1	2,620/Day	Fuel Pass-through	Receipt Volume		5.52%
1	06/01/2006	07/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		5.52%

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I acknowledge that this represents the agreement reached between Buyer and Seller.	SELLER	Signature: 	Date: 10/28/2005
		Title: Senior Vice President	
	BUYER	Signature: 	Date: 10/31/05
		Title: <u>DIRECTOR, REGIONAL GAS SUPPLY OPERATIONS</u>	

DGS

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174190	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 07/01/2006		
End Date: 08/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow	End Flow	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
Date (9am)	Date (9am)						
07/01/2006	08/01/2006	TETCO	AEMS/Galatia	31,000/Month		1	1
07/01/2006	08/01/2006	TETCO	AEMS/Harrisburg	48,670/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	07/01/2006	08/01/2006	1	2,570/Day	IF TETCO ETX	0.55000			
1	07/01/2006	08/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

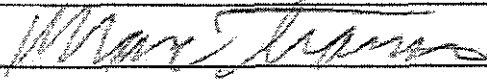
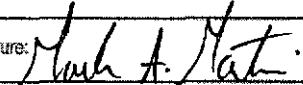
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	07/01/2006	08/01/2006	1	2,570/Day	Fuel Pass-through	Receipt Volume		5.52%
1	07/01/2006	08/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		5.52%

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		Title: Senior Vice President	
	BUYER	Signature: 	Date: 10/31/05
		Title: Director, REGIONAL GAS SUPPLY OPERATIONS	

DEAS

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174191	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 08/01/2006		
End Date: 09/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
08/01/2006	09/01/2006	TETCO	AEMS/Galatia	31,000/Month		1	1
08/01/2006	09/01/2006	TETCO	AEMS/Harrisburg	56,730/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	08/01/2006	09/01/2006	1	2,830/Day	IF TETCO ETX	0.55000			
1	08/01/2006	09/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

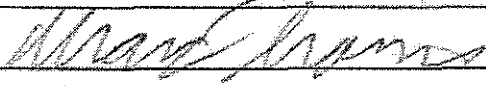
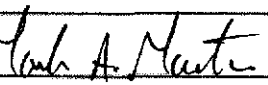
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	08/01/2006	09/01/2006	1	2,830/Day	Fuel Pass-through	Receipt Volume		5.52%
1	08/01/2006	09/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		5.52%

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DGS

Atmos Energy Marketing, LLC

Transaction Confirmation

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Begin Date: 09/01/2006		
End Date: 10/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
09/01/2006	10/01/2006	TETCO	AEMS/Galatia	30,000/Month		1	1
09/01/2006	10/01/2006	TETCO	AEMS/Harrisburg	53,100/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	09/01/2006	10/01/2006	1	2,770/Day	IF TETCO ETX	0.55000			
1	09/01/2006	10/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

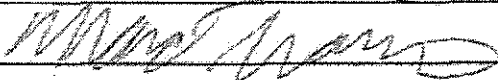
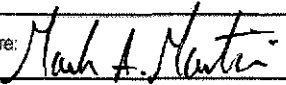
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	09/01/2006	10/01/2006	1	2,770/Day	Fuel Pass-through	Receipt Volume		5.52%
1	09/01/2006	10/01/2006	2	Overage Volume	Fuel Pass-through	Receipt Volume		5.52%

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		Title: DIRECTOR, REGIONAL GAS SUPPLY OPERATIONS	

DGS

Atmos Energy Marketing, LLC

Transaction Confirmation

Trade #: 174193	SELLER Atmos Energy Marketing, LLC 11251 Northwest Freeway, Suite 400 Houston, TX 77092	BUYER Atmos Energy - Mid-States Division P.O. Box 650205 Dallas, TX 75265
Begin Date: 10/01/2006		
End Date: 11/01/2006		
Trade Date: 10/20/2005	Trader: Marc Tronzo	Trader: Deborah Sparkman
Trade Type: SELL	Phone: (713) 688-7771	Phone:
Service Level:	Fax: (713) 688-1625	Fax:

VOLUMES

Beg Flow Date (9am)	End Flow Date (9am)	Pipeline	Del or Rec Point	Volume Rate (MMBtu)	Service Level	Price Code	Fee Code
10/01/2006	11/01/2006	TETCO	AEMS/Galatia	31,000/Month		1	1
10/01/2006	11/01/2006	TETCO	AEMS/Harrisburg	35,030/Month		1	1

PRICES

Price Code	Beg Price Date	End Price Date	Price Tier	Volume Rate (MMBtu)	Price Index	Add-on	Fixed Price	Price Factor	Date of Repricing
1	10/01/2006	11/01/2006	1	2,130/Day	IF TETCO ETX	0.55000			
1	10/01/2006	11/01/2006	2	Overage Volume	GD TETCO ELA	0.00000			

FEES

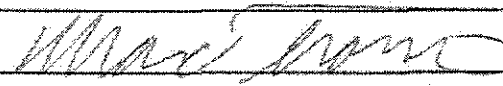
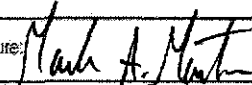
Fee Code	Beg Fee Date	End Fee Date	Fee Tier	Volume Rate (MMBtu)	Fee Name	Fee Method	Amount	Fuel %
1	10/01/2006	11/01/2006	1	2,130/Day	Fuel Pass-through	Receipt Volume		5.52%
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	BUYER	Signature: 	Date: 10/31/05
		Title: DIRECTOR, REGIONAL GAS SUPPLY OPERATIONS	

DGS



Atmos Energy Marketing

September 20, 2005

Mr. Mark Martin
Atmos Energy Services
377 Riverside Drive, Suite 201
Franklin, TN 37064

Dear Mr. Martin:

Pursuant to Atmos Energy Corporation's – Harrisburg Area ("Atmos") request for proposals for Base Load City Gate Supply and Winter City Gate Peaking Gas Supply requirements on TETCO effective November 1, 2005 for a one year term, Atmos Energy Marketing, LLC ("AEM") is pleased to propose the following Gas Sales Agreement:

Monthly Base Load and Swing Quantity up to 4,700 dth/day

AEC shall pay to AEM a Demand Charge of \$19,066 per month during the term of the Agreement.

AEC shall pay IFGMR, ETX index plus 55 cents plus TETCO fuel, usage, ACA, and GRI charges from ETX to Harrisburg and Galatia areas.

AEC shall pay the Gas Daily, Daily Midpoint price for TETCO ELA plus TETCO fuel, usage, ACA, and GRI charges from ELA to Harrisburg and Galatia areas.

Peaking Quantity up to 2,900 dth/day

AEC shall pay to AEM a Demand Charge of \$28,234 per month for November 2005 through March 2006 during the term of the Agreement

AEC shall pay the Gas Daily, Daily Midpoint price for TETCO ELA plus TETCO fuel, usage, ACA, and GRI charges from ELA to Harrisburg and Galatia areas

Contract

AEM accepts the NAESB and the list of exceptions to a NAESB contract as provided in the RFP and has no further exceptions to those provided.

Please call me at your earliest convenience if you have questions or need clarification on any of the bid parameters.

Sincerely,

A handwritten signature in black ink, appearing to read "RELLIS".

Sr. Vice President
Rob Ellis

CenterPoint Energy Services, Inc.
Blake Bastien
470 N. Kirkwood Road, Suite 200
St. Louis, MO 63122-3912
(314) 991-7493
(314) 991-7501 Fax
Blake.bastien@centerpointenergy.com

ONEOK Gas Marketing Co.
Chris Snedden
100 W Fifth St., Ste. 1600
Tulsa, OK 74102
(918) 591-5177
(918) 585-9254
csnedden@oneok.com

Occidental Energy Marketing
Scott Wells
5 Greenway Plaza, #2400
Houston, TX 77046
(713) 215-7737
(713) 215-7486 fax
Scott_wells@oxy.com

Duke Energy Trading & Marketing, LLC
David A. Weathers
5400 Westheimer Ct.
Houston, TX 77056
(713) 989-1831
(713) 703-1329 cell
daweathers@duke-energy.com

Anadarko Energy Services
John Ripple
1200 Timberloch Place
The Woodlands, TX 77380-1046
(832) 636-7153
(832) 636-7147 fax
John_ripple@anadarko.com

Atmos Energy Marketing, L.L.C.
Mark Johnson
11251 Northwest Freeway
Suite 400
Houston, TX 77092
(713) 688-7771 ext 143
(713) 688-6668 fax
Mark.johnson@atmosenergy.com

Tenaska Marketing Ventures
Troy Davis
11718 Nicholas Street
Omaha, NE 68154
(402) 758-6168
(402) 758-6200 fax
tdavis@tmvgas.com

Conoco-Phillips
Bob Culler (IL)
3333 Warrenville Road, Suite 200
Lisle, IL 60532
(630) 799-8141
(630) 799-8101
robert.p.culler@conocophillips.com

Atmos Energy Services
September 30, 2005

**Recommendations for Atmos Energy Corporation
November 1, 2005 – October 31, 2006
Gas Supply Requirements on TETCO – Harrisburg
Submitted for Review September 30, 2005**

Atmos Energy Services (AES) issued a Request for Proposal (RFP) to solicit proposals for firm system supply city gate delivery and a 10-day firm peaking service on Texas Eastern Transmission (TETCO) for the Harrisburg, Illinois area.

RFP's were issued to eight (8) potential suppliers. AES received proposals from one (1) supplier and two (2) suppliers declined to submit a proposal, but requested to remain on the Bid List. The one bid received was from the following:

Atmos Energy Marketing (AEM)

The bid received from AEM was priced for a one year term. The demand charge on base load requirements was lower (\$19,066 vs \$33,670) due to the structuring of the proposal. Along with the demand charges on the 10-day peaking service, \$28,234 per month for the winter season, we are under \$34,078 from our total demand costs last year. We were given two (2) options for base load pricing; IFGMR, TETCO ETX index plus \$0.55 or Gas Daily, Daily Midpoint, TETCO ELA flat.

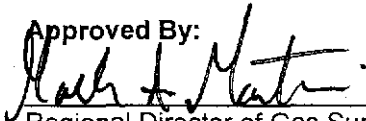
Based on our comparison of the costs of both indexes, it would be more cost effective to choose FOM pricing over Gas Daily. It is recommended that Atmos accept Atmos Energy Marketing's request for the gas supply requirements on TETCO for Harrisburg.

Submitted By:



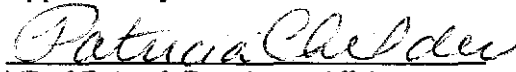
Gas Supply Specialist
Atmos Energy Services – Mid-States Division

Approved By:



Regional Director of Gas Supply Operations
Atmos Energy Services – East Region

Approved By:



VP of Rates & Regulatory Affairs
Mid-States Division

Sparkman, Deborah

From: Sparkman, Deborah
Sent: Tuesday, October 04, 2005 3:34 PM
To: Ellis, Rob
Cc: Martin, Mark A
Subject: TETCO Harrisburg/Galatia RFP
Importance: High

Rob,

This is to confirm our conversation today that AEM has been awarded the TETCO Harrisburg/Galatia contract for a one year term; November 1, 2005 through October 31, 2006. Your proposal presented two options for base load pricing; IFGMR, TETCO ETX index plus \$0.55 or Gas Daily, Daily Midpoint, TETCO ELA flat. Based on our findings and comparison of the costs of both indexes, we believe it would be more cost effective to choose FOM pricing over Gas Daily.

We appreciate your proposal and look forward to working with you again. Please let us know should you have any questions.

*Deborah Sparkman
Gas Supply Specialist
Atmos Energy Services, LLC
377 Riverside Drive, Suite 201
Franklin, TN 37064
(615) 261-2245
(615) 790-9337 (Fax)*

10/4/2005

Certificate Of Pu

Acct #033241003

Job #114

STATE OF ILLINOIS)

)

ATMOS ENERGY

Madison County) ss.

EDWARDSVILLE PUBLISHING Co., Inc., a corporation, does certify that it is the publisher of the Edwardsville Inte a daily secular newspaper of general circulation in said printed and published in the City of Edwardsville, in sai and State, and that said newspaper is a newspaper as defi "An Act to revise the law in relation to notices," approv February 13, 1874, as amended, and that the printed notic annexed and hereby made a part of this certificate has be published in said newspaper at least once each week for

2 times in each and every copy and impression thereof; t date of the first newspaper containing said publication w September 14 A.D. 2005, and that the date of the last n containing said publication was September 21 A.D. 2005; that by resolution of the Board of Director Edwardsville Intelligencer, Inc., has been authorized to this certificate.

IN TESTIMONY WHEREOF said Edwardsville Intelligencer, has caused this certificate to be executed in its name by

A. Lerman this 20 day of Sept A.D. 2005.

Publication Fee, \$ 246.08

EDWARDSVILLE INTELLIGENCER Inc.

By

A. Lerman

September 7, 2005

RE: REQUEST FOR PROPOSAL FOR
FIRM SYSTEM SUPPLY CITY GATE
DELIVERY OFF TEXAS EASTERN
TRANSMISSION & 10-DAY FIRM
PEAKING SERVICE

Dear Supplier:

Atmos Energy Services is requesting proposals for FIRM City Gate delivery off Texas Eastern Transmission (TETCO) for Atmos Energy Corporation's Harrisburg, IL area. Receipt/Delivery points will be TETCO ID #70039 for Harrisburg and TETCO ID #71401 for Galatia at which points title will be transferred to Atmos.

System Supply City Gate

The successful bidder is required to deliver up to 4,700 dth/day (MDQ) Firm City Gate supply during the term of the agreement. The proposed term of this agreement should be submitted for one year, November 1, 2005 through October 31, 2006. Atmos will provide the success-

ful bidder the first of month (FOM) daily quantities prior to the beginning of each month during the term of the agreement. Quantities requested after the first of month (the difference between the FOM quantities up to the MDQ will be swing quantities.) Replacement costs and payment of any penalties incurred as a result of non-performance on the part of the Supplier will be paid by the Supplier.

Peaking Service

In addition to the above, Atmos is requesting a 10-day firm city gate peaking service for the same area. This will be for the winter months November 2005 through March 2006 for 2,900 dth/day.

Proposals should be index-based using "Inside F.E.R.C." First of the Month for FOM quantities based on Texas Eastern Transmission, East Texas Zone. Swing quantities should be based on Gas Daily Daily Index for swing quantities, Texas Eastern Transmission, East Louisiana Zone.

The pricing provision on the requested proposals should contain a two-part rate, demand and commodity (index based).

Supplier will invoice Atmos the month following receipt of gas supplies. Payment will be made to Supplier the later of the 25th of the month or 10 days after receipt of invoice.

All bidders are subject to proof of performance experience, credit-worthiness and financial strength commensurate with this type and term of arrangement. Non-performance remedies as well as other terms and conditions will be negotiated and included in the agreement between the parties.

For additional information necessary for your response and not contained in this RFP, you are required to submit the request via e-mail to deborah.sparkman@atmosenergy.com. At Atmos' sole discretion, any reasonable request will be responded to and provided to all parties receiving this RFP. The party

requesting the additional information will not be identified.

Proposals must be received via U.S. Mail, courier service or hand delivered on or before **September 26, 2005 at 4:00 p.m. CST**. No other method will be accepted. No proposal will be opened prior to the stated deadline. The proposals received after the stated deadline will be returned unopened. The Proposer shall be prepared to leave the proposal open for a seven (7) day evaluation period after the submittal deadline in order to analyze and reach a final decision. Any proposal clarification requested by Atmos and the response by the Proposer shall be in writing. During the RFP process, Atmos will not entertain any individual meetings with Proposers relating to this RFP until such time that the RFP has been awarded. Atmos reserves the right to reject any or all proposals and to re-solicit for proposals in the event that all proposals are rejected. Any proposal may be modified prior to the submittal deadline by written request of the Proposer.

Proposals should be returned in the enclosed envelope marked "Proposal for Natural Gas Service (TETCO - Illinois)" and mailed to:

Deborah Sparkman
Gas Supply Specialist
Atmos Energy Service, LLC
377 Riverside Drive, Suite 201
Franklin, TN 37064
(9/14, 21)

Tetco

39197

9/13 9/20

CERTIFICATE OF PUBLICATION

STATE OF ILLINOIS

COUNTY OF SALINE

Atmos Energy
 Add Nancy Garrant
 1377 Riverside Dr, Suite 201
 Franklin TN 37064

LIBERTY GROUP PUBLISHING, a Corporation, organized and existing pursuant to the laws of the State of Illinois, does hereby certify that it is the PUBLISHER of THE DAILY REGISTER; that said DAILY REGISTER is a secular and public newspaper of general circulation in said county, printed and published daily (except Sunday and holidays) in the English language, in the City of Harrisburg in said County of Saline and State of Illinois, and is a newspaper as defined in Chapter 100, Section 5, Illinois Revised Statutes.

It further certifies that the said DAILY REGISTER has been regularly printed and published in said City of Harrisburg, County of Saline and State of Illinois for at least six months prior to the date of the first publication of the notice hereinafter mentioned.

It further certifies that a notice, of which the annexed notice is a true printed copy, has been regularly published in said newspaper 2 times, once in each week for 2 successive weeks, the first publication thereof having been made in the issue of said newspaper published on September 13, 2005, and the last publication thereof having been made in the issue of said newspaper published on September 20, 2005.

In Witness Whereof, the said DAILY REGISTER, publisher aforesaid, has caused its name to be hereunto signed on this 20th day of Sept, 2005.

Publication Fee \$

146.70

~~200.00~~

The Daily Register

NON-PROJECT ACCOUNTING DISTRIBUTIONS

Amount	Co.	Cost Ctr	Account	Sub Account	Service Area
146.70	301	9130	9210	04004	055113

Signature

Mark A. Malt

Date 10/4/05

CERTIFICATE NO.

39197

Remit :

THE DAILY REGISTER
 P.O. BOX 248
 35 SOUTH VINE STREET
 HARRISBURG, IL 62946

FAXED
 10-4-05